

**In the Title:**

Please change the title to read:

-- Method of Treating Subterranean Formations with Porous Particulate Materials --

**In the Specification:**

Page 35, ll. 13-19 (third full paragraph), please amend as follows:

-- As may be seen from a comparison of the resulting propped profiles of FIGS. 16 and 17, the well treatment particulate including only particulate I (Ottawa sand) resulted in a proppant distribution that propped the bottom half of the pay out to about 1000' (*see* FIG. ~~18~~ 17), while the well treatment particulate including a selected blend of roughly equal amounts of particulates I, II and III resulted in a synergistic proppant distribution that propped all of the pay out to almost 2000' (*see* FIG. 16), or approximately four times the propped fracture surface area.

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